



DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

(REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002

Dy. G. M. (System Operation)
33kV Grid Sub-Station Building
Minto Road, New Delhi-110002
Ph. No.23221064, 23221175
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No. F.DTL/207/2015-16/DGM(SO)/EAC/02/290 ISSUE DATE 17.12.15
DUE DATE 25.12.15

To

1. General Manager (Commercial), NTPC, NCR HQ, Sector-24, Noida, Fax No. 95120-2410056
2. General Manager, Badarpur Thermal Power Station, Badarpur, New Delhi-110044, Fax No. : 01126946106
3. Managing Director (IPGCL/PPCL), Himadri Building, RPH, New Delhi-110002
4. General Manager (PPCL), IP Estate Ring Road, New Delhi-110002
5. CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019
6. CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092
7. MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009
8. Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd, Shakti kiran building, Karkarduma, Delhi-92
- 09 Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd, 2nd Floor B-Block, BSES Bhawan, Nehru Place, New Delhi-110019
10. Surya Shanker Benerji, GM (Finance & Accounts) BSES Yamuna Power Ltd., 2nd Floor, Shakti Kiran bldg, Karkarduma, Delhi-92
11. Chief Finance Officer, (BSES), 2nd Floor, 'C' Block, BSES Bhawan, Nehru Place, New Delhi-110019
12. The Secretary, NDMC, Palika Kendra, New Delhi - 110001
13. G.E (Utilities), Electric Supply, Kotwali Road, Near Gopinath Bazar, Delhi Cantt., New Delhi - 110010
14. HoD (PP&Gen), TPDDL, Corporate Office, 3rd Floor, Sub Station Bldg, Hudson Lines, Kingsway Camp, Delhi-19
15. General Manager Bawana Power Project, PPCL Sector-5, DSIIDC area, Delhi-39

Sub.: Account of Deviation Charges for the period 05.10.2015 to 11.10.2015. (Week No.28/F.Y. 2015-16).

Sir,

Please find herewith with the Statement of Deviation charges for the Week-28/FY15-16 covering the period 05.10.15 to 11.10.15 . The Accounts are uploaded in SLDC's web site also. The Deviation charges for the week have been computed as per CERC regulation on Deviation Settlement Mechanism & related matters dated 06.01.2014.

The constituents, who have to pay the Deviation charges as indicated in the statement alongwith additional Deviation charges, are requested to make payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd.-SLDC UI Account (A/C No.CBCA 01000211 - Corporation Bank, RTGS No. CORP-0000141)" being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code.

As per the Govt. of NCT of Delhi Order dated 20.05.11 w.e.f 01.04.11 onwards, the Auxiliary power to the tune of 1 MW for IP is allocated from RPH at Ex-Bus..The Deviation account are drawn out accordingly.

IP has been included in the adjustment of UI/Deviation amount w.r.t. interstate UI/Deviation amount and intrastate UI/Deviation amount from Week 14/FY 2010-11 as per the decision taken in the 7th commercial Sub-committee held on dated 22.09.10.

Module-01 of Bawana CCGT comprising of GT-1 , GT-02 & WHRU-1 has been Declared under Commercial Operation from 00.00 Hrs of 27.12.11, 00.00 Hrs of 16.07.12 & 00.00 Hrs of 01.04.12 respectively.CoD of WHRU-2 declared on 14.02.2012 at 00.00 Hrs.

Module-02 of Bawana CCGT comprising of GT-3 , GT-04 & WHRU has been Declared under Commercial Operation from 00.00 Hrs of 28.10.2013, 27.02.2014 & 27.03.2014 respectively.

While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.70% (w.e.f 13.07.2015)

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

Yours faithfully



(S.K.Sinha)
Dy. G. M. (System Operation)

Copy for favour of kind information to:

Secretary, DERC

Member Secretary, NRPC

General Manager, NRLDC

Director (Operations), DTL

General Manager (O&M), DTL

General Manager (SLDC)

General Manager (DPPG)

Dy. General Manager (SCADA)

Dy. General Manager (Metering & Protection), DTL

DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 05.10.2015 to 11.10.15(week No. 28/ FY 15-16)

Deviation Tariff structure for the Week

Average Frequency of time-block	Deviation Rate (P/kWh)
50.05 Hz and above	0
Below 50.05 Hz and upto 50.00 Hz	Linear in 0.01 Hz steps @ 35.60 P/kWh for each step
Below 50.00 Hz	Linear in 0.01 Hz steps @ 20.84 P/kWh for each step
Below 49.7 Hz	824.04 Ps/unit
Deviation Cap Rate	303.04 P/kWh for Gen Stns using Coal or Lignite or APM Gas
Deviation charges for UD/Over Injection	no Charges for the Deviation in a time block in excess of 12% of the schedule or 150MW (for Discom MW specified in the scheduling procedure dated 21.04.2014) except for infirm power.

Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is 49.7Hz & above

In Excess of 12%(or 150 MW) & upto 15% of Schedule (or upto 200 MW) Equivalent to 20% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

In Excess of 15%(or 200 MW) & upto 20% of Schedule (or upto 250 MW) Equivalent to 40% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

In Excess of 20%(or 250 MW) Equivalent to 100% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

Additional Deviation Charges

(Below 49.7 Hz)

Equivalent to 100% of the charges for Deviation i.e 1648.08 ps/unit
in addition to charges for Deviation, additional charges for excess Deviation shall be applicable for over-injection/Under Drawal of electricity for each time block by a seller/buyer as the case may be when grid frequency is 50.10 Hz & above @ 178 ps/unit.

Details of Inter-State Deviation Settlement Account issued by NRPC for Delhi for the period 05.10.2015 to 11.10.2015(Week 28/15-16)

Date	Scheduled to Delhi in MUs	Actual Drawal of Delhi in MUs	OD(+ive)/UD(-ive) in MUs	ADJ_Deviation in Rs Lakhs	Deviation WITH CAP in Rs Lakhs	Diff_Cap Amount in Rs Lakhs	ADD Deviation in Rs Lakhs	Net Deviation Amount in Rs Lakhs
5	78.480217	80.124994	1.644777	62.10893	50.78563	0.00000	0.74835	62.85728
6	79.944500	80.521216	0.576716	22.5826	19.07297	2.15180	1.78880	26.52320
7	76.898826	77.569107	0.670281	23.68169	20.64185	0.00000	0.05822	23.73991
8	78.283244	77.291377	-0.991867	-15.73523	-26.65360	0.39198	0.62286	-14.72039
9	77.545945	77.034898	-0.511047	-6.28337	-15.23203	0.00000	0.00000	-6.28337
10	73.627734	71.153564	-2.47417	-24.95631	-36.17856	5.60109	1.30225	-18.05297
11	70.000803	68.314548	-1.686255	-23.83415	-36.66529	2.01116	0.00000	-21.82299
	534.781269	532.009704	-2.771565	37.56416	-24.22903	10.15603	4.52048	52.24067

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DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 05.10.2015 to 11.10.15(week No. 28/ FY 15-16)

ABSTRACT OF UTILITY-WISE Deviation CHARGES

All FIGURES IN Rs LACS

Sr No.	INTRASTATE UTILITY	RECEIVING	PAYING	DIFFERENCE OF INTER STATE Deviation & INTRASTATE Deviation ADJUSTMENT	ADJUSTED Deviation Amount Without Capping	Diff_Deviation cap Amount	Additional Deviation Amount	NET Deviation
1	I.P.STN	3.87171	0.00000	1.88781	-1.98389	3.36648	0.00374	1.38633
2	RPH	1.50892	0.00000	1.07052	-0.43840	1.13561	0.01946	0.71667
3	G.T.STN.	2.60752	0.00000	1.21449	-1.39303	0.05944	0.54836	-0.78524
	IPGCL	7.98815	0.00000	4.17282	-3.81533	4.56153	0.57155	1.31775
4	PRAGATI GT	0.50721	0.00000	0.16879	-0.33842	0.00000	0.00000	-0.33842
5	BAWANA	0.00000	2.08981	2.69126	4.78107	2.12734	1.78417	8.69259
	PPCL	0.50721	2.08981	2.86005	4.44265	2.12734	1.78417	8.35417
6	BTPS	0.00000	43.86466	20.90924	64.77390	-5.10503	0.30842	59.97730
7	BYPL	0.00000	74.67747	32.79993	107.47739	2.26580	6.44769	116.19088
8	BRPL	167.51503	0.00000	43.52172	-123.99331	46.39215	1.18054	-76.42061
9	NDPL	53.23985	0.00000	19.80320	-33.43665	11.42339	0.50406	-21.50920
10	NDMC	0.00000	26.81841	12.06876	38.88717	3.47047	6.47973	48.83737
11	MES	5.12586	0.00000	3.03070	-2.09516	2.68025	0.77215	1.35724
	TOTAL	234.37610	147.45035	139.16642	52.24067	67.81591	18.04832	138.10490

Note

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) Intrastate Deviation is determined with reference to drawal schedule and actual drawal of distribution lincensees (BRPL BYPL and NDPL) and deemed lincensees (NDMC & MES) at thier periphery whereas that for generating stations in Delhi, it is determined with reference to ex-bus generation schedule and actual ex-bus generation. With reference to Interstate ABT, Deviation is determined with reference to drawal schedule and actual drawal of the State at thier periphery and for the inter state generating stations (ISGSs), the Deviation is determined with reference to scheduled ex-bus generation and actual ex-bus generation. The Deviation references of constituents are different. As per Central / State Regulatory Commission's orders, the Deviation Pool should be a zero balance account. To maintain zero balance account at Intrastate level, the Deviation mismatch (the difference between Interstate Deviation and Intrastate Deviation) is equilized by averaging the two (payables and receivables) on daily basis. The same methodology has been adopted in Intra-state level. This methodology has been finalized in the meeting held on 10.04.2007 with all intrastate constituents at SLDC.



DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 05.10.2015 to 11.10.15(week No. 28/ FY 15-16)

ABSTRACT OF UTILITY-WISE Deviation CHARGES

FOR PAYMENT PURPOSE

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	I.P.STN	0.00000	1.38633	1.38633
2	RPH	0.00000	0.71667	0.71667
3	G.T.STN.	0.78524	0.00000	-0.78524
	IPGCL	0.78524	2.10299	1.31775
4	PRAGATI GT	0.33842	0.00000	-0.33842
5	Bawana	0.00000	8.69259	8.69259
	PPCL	0.33842	8.69259	8.35417
6	BTPS	0.00000	59.97730	59.97730
7	BYPL	0.00000	116.19088	116.19088
8	BRPL	76.42061	0.00000	-76.42061
9	NDPL	21.50920	0.00000	-21.50920
10	NDMC	0.00000	48.83737	48.83737
11	MES	0.00000	1.35724	1.35724
12	Regional Deviation NRPC	52.24067	0.00000	-52.24067
13	Pool balance due to additional Deviation	18.04832	0.00000	-18.04832
14	Pool balance due to capping of Generator & U/D Discom	67.81591	0.00000	-67.81591
	TOTAL	237.15837	237.15837	0.00000

Note

- i) Pool Balance reflects the difference arised due to capping of Deviation rate for coal/APM gas fired generating stations & UD by Discom beyond the 12% of their schedule or the limit as prescribed by DERC order dated 03.08.10 & additional Deviation amount for overdrawal & under generation below 49.7 Hz frequency regime.
- ii) (-)ve indicates amount receivable by the Utility.
- iii) (+)ve indicates amount payable by the Utility.

Asstt. Manager(EA)

Manager (SO/EA)

DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 05.10.2015 to 11.10.15(week No. 28/ FY 15-16)

Avg Trans. Loss in the STU during the period of A/c	0.94
(i) Actual drawal from the grid in MUs	532.009704
(ii) Actual Ex-bus generation with in Delhi in MUs	
(a) RPH	-0.158254
(b) GT	7.422667
(c) Pargati	24.886878
(d) BTPS	35.240820
(e) Bawana	30.626087
Total	98.018198
(iii) Total Input to Delhi at DTL periphery in MUs((i)+(ii))	630.027902
(iv) Actual Drawal of Distribution licensees /Deemed licensees & IP Station	
(a) NDPL	184.982478
(b) BRPL	253.613969
(c) BYPL	149.134313
(d) NDMC	32.036907
(e) MES	4.301323
(f) IP	0.009623
Total	624.078612
(v) Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus	5.949290
(vi) Trans. Loss((v)*100/(iii)) in %	0.94

DETAILS OF SUSPENSION OF U.I.

Date	Time Blocks	Station	Reason
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-Nil-

DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 05.10.2015 to 11.10.15(week No. 28/ FY 15-16)

A) Deviation FOR NDPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
5-Oct-15	26.848803	26.658283	-0.190520	-4.289957	3.31859	0.05619	0.02731	3.40209
6-Oct-15	27.681316	27.386539	-0.294777	-6.468456	-4.11953	0.24778	0.01587	-3.85588
7-Oct-15	27.190066	27.083492	-0.106574	-0.584207	-1.19026	0.98361	0.16892	-0.03774
8-Oct-15	27.829526	27.353042	-0.476484	-11.415650	-10.47509	1.81963	0.14019	-8.51526
9-Oct-15	27.239918	27.047930	-0.191988	-2.876794	-2.31470	0.13146	0.00000	-2.18323
10-Oct-15	25.412037	24.816854	-0.595183	-6.781908	-6.29327	1.88448	0.15177	-4.25703
11-Oct-15	25.304601	24.636338	-0.668263	-9.399488	-12.36239	6.30024	0.00000	-6.06215
Total	187.506267	184.982478	-2.523789	-41.816460	-33.43665	11.42339	0.50406	-21.50920

B) Deviation FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
5-Oct-15	36.628158	36.680323	0.052165	6.38063	4.33075	2.78996	0.58060	7.70131
6-Oct-15	37.820983	37.126079	-0.694904	-13.77767	-9.98107	2.49487	0.00261	-7.48359
7-Oct-15	38.556190	37.863973	-0.692217	-16.04939	-13.35916	1.54729	0.00000	-11.81187
8-Oct-15	38.587784	37.557198	-1.030586	-24.30333	-24.17122	6.23703	0.08862	-17.84557
9-Oct-15	37.452098	36.538151	-0.913947	-23.27482	-22.50642	5.97528	0.01644	-16.51470
10-Oct-15	36.826926	34.661225	-2.165701	-26.12431	-31.73368	17.57573	0.49228	-13.66567
11-Oct-15	34.792750	33.187020	-1.605730	-23.97400	-26.57251	9.77200	0.00000	-16.80052
Total	260.664888	253.613969	-7.050920	-121.122877	-123.99331	46.39215	1.18054	-76.42061

C) Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
05-Oct-15	20.378184	21.001476	0.623292	19.29860	22.96449	0.25850	1.98233	25.20532
06-Oct-15	20.698214	21.372807	0.674593	17.79225	22.02491	0.87258	1.40048	24.29798
07-Oct-15	21.400929	22.175497	0.774568	20.64070	23.73266	0.00000	2.16815	25.90081
08-Oct-15	21.937080	22.045082	0.108002	5.24495	8.91461	0.21183	0.49801	9.62446
09-Oct-15	21.493123	21.622743	0.129620	3.22647	5.27584	0.03165	0.00000	5.30750
10-Oct-15	20.884564	20.877108	-0.007456	3.54890	9.58851	0.45319	0.38975	10.43145
11-Oct-15	19.678261	20.039600	0.361339	7.19140	14.97637	0.43805	0.00896	15.42338
Total	146.470354	149.134313	2.663959	76.943269	107.47739	2.26580	6.44769	116.19088

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DELHI TRANSCO LTD.
State Load Despatch Centre
Deviation Settlement Account for the period 05.10.2015 to 11.10.15(week No. 28/ FY 15-16)

D) **Deviation FOR NDMC**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
05-Oct-15	4.671293	4.912663	0.241370	9.171106	10.19038	0.72211	2.99714	13.90963
06-Oct-15	4.900776	4.943240	0.042464	4.08877	3.91939	1.07788	1.51634	6.51361
07-Oct-15	4.753778	5.017825	0.264047	7.80669	8.95477	0.01857	0.94192	9.91526
08-Oct-15	4.918501	4.990717	0.072216	2.77412	4.13703	0.43838	0.65529	5.23071
09-Oct-15	4.704885	4.850364	0.145479	5.25847	8.67076	0.00784	0.35529	9.03389
10-Oct-15	3.865793	3.892440	0.026647	1.33504	4.05939	0.02444	0.00103	4.08486
11-Oct-15	3.459296	3.429658	-0.029638	-0.14527	-1.04454	1.18125	0.01271	0.14942
Total	31.274322	32.036907	0.762585	30.288879	38.88717	3.47047	6.47973	48.83737

E) **Deviation FOR MES**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
05-Oct-15	0.571158	0.652292	0.081134	2.26576	2.73276	0.00000	0.40739	3.14015
06-Oct-15	0.610067	0.664996	0.054929	1.73338	2.04725	0.16068	0.35060	2.55852
07-Oct-15	0.663283	0.597910	-0.065373	-1.42646	-1.25654	0.22866	0.00000	-1.02788
08-Oct-15	0.657873	0.594340	-0.063533	-1.36090	-1.32952	0.31895	0.00815	-1.00242
09-Oct-15	0.686780	0.665129	-0.021651	-0.50272	-0.41633	0.03835	0.00090	-0.37707
10-Oct-15	0.680249	0.583474	-0.096775	-1.58194	-1.58710	0.60364	0.00511	-0.97835
11-Oct-15	0.674190	0.543182	-0.131008	-1.57274	-2.28567	1.32997	0.00000	-0.95570
Total	4.543600	4.301323	-0.242277	-2.445614	-2.09516	2.68025	0.77215	1.35724

F) **Deviation FOR IP STATION, IPGCL**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
5-Oct-15	0.024000	0.001170	-0.022830	-0.59286	0.45269	0.51754	0.00000	0.97023
6-Oct-15	0.024000	0.001827	-0.022173	-0.52409	-0.32146	0.45568	0.00000	0.13422
7-Oct-15	0.024000	0.001383	-0.022617	-0.52596	-0.39930	0.44923	0.00000	0.04993
8-Oct-15	0.024000	0.001365	-0.022635	-0.62736	-0.49653	0.54717	0.00335	0.05399
9-Oct-15	0.024000	0.001272	-0.022728	-0.60332	-0.46422	0.52608	0.00000	0.06186
10-Oct-15	0.024000	0.001215	-0.022785	-0.50409	-0.36606	0.43997	0.00039	0.07429
11-Oct-15	0.024000	0.001388	-0.022612	-0.49403	-0.38901	0.43081	0.00000	0.04180
Total	0.168000	0.009623	-0.158377	-3.871707	-1.98389	3.36648	0.00374	1.38633

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DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 05.10.2015 to 11.10.15(week No. 28/ FY 15-16)

G) Deviation FOR GT STATION, IPGCL

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
5-Oct-15	1.184250	1.199214	0.014964	-0.35967	0.27463	0.00000	0.13548	0.41012
6-Oct-15	1.820000	1.840245	0.020245	-0.29856	-0.18313	0.00000	0.00000	-0.18313
7-Oct-15	0.893750	0.900470	0.006720	-0.10802	-0.08201	0.05944	0.00000	-0.02257
8-Oct-15	0.826000	0.847107	0.021107	-0.56701	-0.44876	0.00000	0.00000	-0.44876
9-Oct-15	0.838500	0.845528	0.007028	-0.30923	-0.23794	0.00000	0.41287	0.17494
10-Oct-15	0.866000	0.893224	0.027224	-0.71928	-0.52232	0.00000	0.00000	-0.52232
11-Oct-15	0.884500	0.896879	0.012379	-0.24575	-0.19351	0.00000	0.00000	-0.19351
Total	7.313000	7.422667	0.109667	-2.607522	-1.39303	0.05944	0.54836	-0.78524

H) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
05-Oct-15	-0.033000	-0.019510	0.013490	-0.37256	0.28448	0.28103	0.00000	0.56551
06-Oct-15	-0.033000	-0.021493	0.011507	-0.30066	-0.18441	0.21045	0.00000	0.02604
07-Oct-15	-0.033000	-0.022585	0.010415	-0.28344	-0.21518	0.19516	0.00049	-0.01953
08-Oct-15	-0.033000	-0.020211	0.012789	-0.36051	-0.28533	0.26494	0.00247	-0.01792
09-Oct-15	-0.033000	-0.023546	0.009454	-0.25247	-0.19426	0.18607	0.00060	-0.00759
10-Oct-15	-0.024000	-0.024922	-0.000922	0.02463	0.07629	-0.00130	0.00873	0.08372
11-Oct-15	-0.024000	-0.025987	-0.001987	0.03608	0.08002	-0.00075	0.00717	0.08644
Total	-0.213000	-0.158254	0.054746	-1.508923	-0.43840	1.13561	0.01946	0.71667

I) Deviation FOR PRAGATI

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
05-Oct-15	3.49150	3.48868	-0.002824	0.08251	0.09952	0.00000	0.00000	0.09952
06-Oct-15	3.57200	3.57704	0.005038	0.00955	0.01244	0.00000	0.00000	0.01244
07-Oct-15	3.56325	3.56600	0.002748	-0.05861	-0.04450	0.00000	0.00000	-0.04450
08-Oct-15	3.55150	3.55879	0.007286	-0.09798	-0.07755	0.00000	0.00000	-0.07755
09-Oct-15	3.54800	3.55543	0.007426	-0.00948	-0.00730	0.00000	0.00000	-0.00730
10-Oct-15	3.55250	3.55882	0.006322	-0.32780	-0.23804	0.00000	0.00000	-0.23804
11-Oct-15	3.57400	3.58213	0.008132	-0.10540	-0.08299	0.00000	0.00000	-0.08299
Total	24.852750	24.886878	0.034128	-0.507207	-0.33842	0.00000	0.00000	-0.33842

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DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 05.10.2015 to 11.10.15(week No. 28/ FY 15-16)

J) **Deviation FOR BTPS**

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
05-Oct-15	6.671500	6.106464	-0.565036	14.05643	16.95362	-2.01280	0.23256	15.17337
06-Oct-15	6.492500	6.016248	-0.476252	10.71274	13.94514	-0.67055	0.07585	13.35044
07-Oct-15	5.797250	5.578704	-0.218546	5.90249	6.78668	-0.74739	0.00002	6.03930
08-Oct-15	5.920000	5.733204	-0.186796	5.16411	9.14663	-0.70886	0.00000	8.43777
09-Oct-15	4.140000	4.020336	-0.119664	3.43588	5.67391	-0.63459	0.00000	5.03932
10-Oct-15	4.080000	3.972504	-0.107496	2.36702	7.33151	-0.21382	0.00000	7.11769
11-Oct-15	3.933750	3.813360	-0.120390	2.22600	4.93642	-0.11701	0.00000	4.81941
Total	37.035000	35.240820	-1.794180	43.864659	64.77390	-5.10503	0.30842	59.97730

k) **Deviation FOR BAWANA**

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation include infirm gen adj IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
05-Oct-15	-0.14400	-0.18230	-0.038302	1.04085	1.25538	0.41434	1.15065	2.82037
06-Oct-15	0.48800	0.50484	0.016843	-1.03741	-0.63632	1.71301	0.63352	1.71021
07-Oct-15	6.04050	6.00753	-0.032973	0.70688	0.81276	0.00000	0.00000	0.81276
08-Oct-15	6.00000	5.98790	-0.012104	0.20626	0.36533	0.00000	0.00000	0.36533
09-Oct-15	6.14000	6.12542	-0.014575	0.14368	0.23727	0.00000	0.00000	0.23727
10-Oct-15	6.14000	6.11620	-0.023801	0.52684	1.63181	0.00000	0.00000	1.63181
11-Oct-15	6.09750	6.06650	-0.031001	0.50272	1.11483	0.00000	0.00000	1.11483
Total	30.762000	30.626087	-0.135913	2.089812	4.78107	2.12734	1.78417	8.69259

NOTE

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.
- iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 10.04.2007.